858 F.3d 298 United States Court of Appeals, Fifth Circuit.

IN RE: DEEPWATER HORIZON
Lake Eugenie Land & Development, Incorporated;
Bon Secour Fisheries, Incorporated; Fort Morgan
Realty, Incorporated; LFBP 1, L.L.C., Doing
Business as GW Fins; Panama City Beach Dolphin
Tours & More, L.L.C.; Zekes Charter Fleet, L.L.C.;
William Sellers; Kathleen Irwin; Ronald Lundy;
Corliss Gallo; John Tesvich; Michael Guidry, on
Behalf of Themselves and All Others Similarly
Situated; Henry Hutto; Brad Friloux; Jerry J. Kee,
Plaintiffs-Appellants

BP Exploration & Production, Incorporated; BP America Production Company; BP, P.L.C., Defendants-Appellees

No. 15-30377 | Filed May 22, 2017

### **Synopsis**

**Background:** Claimants who suffered economic losses related to oil drilling rig explosion and resulting oil spill in Gulf of Mexico challenged policy adopted by claims administrator, based on parties' settlement agreement, consisting of five methodologies pursuant to which claims administrator was to calculate claimant compensation. The United States District Court for the Eastern District of Louisiana approved policy. Claimants appealed.

**Holdings:** The Court of Appeals, W. Eugene Davis, Circuit Judge, held that:

- district court's approval of annual variable margin methodology (AVMM) for computing claimant compensation did not constitute clear error;
- district court's approval of industry-specific methodologies (ISM) for computing claimant compensation was inconsistent with plain text of settlement agreement; and
- [3] court would require that all claimants be subject to AVMM.

Affirmed in part, reversed in part, and remanded.

West Headnotes (8)

## [1] Federal Courts

**←**Contracts

Where a contractual provision is ambiguous, such that its construction turns on a consideration of extrinsic evidence, the Court of Appeals reviews the district court's interpretation for clear error.

Cases that cite this headnote

## [2] Federal Courts

Environment and health

District court's approval of annual variable margin methodology (AVMM) for computing claimant compensation pursuant to parties' settlement agreement, for certain claimants who suffered economic losses related to oil drilling rig explosion and resulting oil spill in Gulf of Mexico, did not constitute clear error, where AVMM required claims administrator to match all unmatched profit and loss statements such that administrator had to ensure that costs were registered in the same month as corresponding revenue regardless of when costs were incurred, which promoted the settlement agreement's goal of treating similarly situated claimants alike.

Cases that cite this headnote

## [3] Contracts

←Intention of Parties

All ambiguities in a maritime contract are to be resolved consistent with the intent of the parties.

Cases that cite this headnote

## [4] Federal Courts

Definite and firm conviction of mistake

District court error is clear when it leaves the Court of Appeals with a definite and firm conviction that a mistake has been committed.

Cases that cite this headnote

## [5] Federal Courts

**←**Contracts

The interpretation of an unambiguous contractual provision is a question of law, subject to de novo review.

Cases that cite this headnote

## [6] Federal Courts

←De novo review in general

De novo review warrants a fresh, independent determination of the matter at stake.

Cases that cite this headnote

## [7] Compromise and Settlement

Construction, operation, and effect; supervision

District court's approval of industry-specific methodologies (ISM) for computing claimant compensation pursuant to parties' settlement agreement, for claimants engaged in construction, education, agriculture, and professional services who suffered economic losses related to oil drilling rig explosion and resulting oil spill in Gulf of Mexico, was

inconsistent with plain text of settlement agreement, and thus was in error, where ISMs required claims administrator to move, smooth, or otherwise reallocate revenue for these claimants, who tended to be paid in lump sums, to avoid claimant skewing damages incurred by choosing three-month period in which he or she received revenue in years prior to oil spill to compare to year following oil spill in which claimant received revenue outside of that three-month period, which was contrary to settlement agreement's clear provision permitting claimants to choose their own compensation period.

Cases that cite this headnote

## [8] Compromise and Settlement

Construction, operation, and effect; supervision

Court would require that all claimants who suffered economic losses related to oil drilling rig explosion and resulting oil spill in Gulf of Mexico be subject to annual variable margin methodology (AVMM) for computing claimant compensation pursuant to settlement agreement, rather than industry-specific methodologies ISMs permitted claims where (ISM), administrator to move, smooth, or reallocate revenue in violation of settlement agreement, AVMM, which required administrator to match all unmatched profit and loss statements, such that administrator had to ensure that costs were registered in the same month as corresponding revenue regardless of when costs were incurred, which promoted settlement agreement's goal of treating all similarly situated claimants alike.

Cases that cite this headnote

\*300 Appeal from the United States District Court for the Eastern District of Louisiana

**Attorneys and Law Firms** 

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Before DAVIS, CLEMENT, and COSTA, Circuit Judges.

### **Opinion**

W. EUGENE DAVIS, Circuit Judge:

This appeal addresses the computation of economic losses arising out of the BP oil spill and based on the BP Settlement Agreement. In an attempt to adhere to our decision in In re Deepwater Horizon ("Deepwater Horizon I"), 732 F.3d 326 (5th Cir. 2013), the district court has approved a policy adopted by the Claims Administrator known as Policy 495. Policy 495 consists of five methodologies pursuant to which the Claims Administrator is to calculate claimant compensation: one Annual Variable Margin Methodology ("AVMM") and four Industry-Specific Methodologies ("ISMs"). Class Counsel challenges all five. Because the AVMM is consistent with the text of the Settlement Agreement, but the four ISMs are not, we \*301 AFFIRM as to the AVMM, REVERSE as to the ISMs, and REMAND for proceedings consistent with this opinion.1

I.

The Settlement Agreement seeks to reimburse claimants for economic losses related to the BP oil spill. Losses that bear a temporal relationship to the spill are said to be related to the spill. Somewhat simplified, and more than somewhat condensed, the claims process works as follows: The Claims Administrator compares a claimant's financial performance prior to and after the spill. If the former is greater than the latter, BP is liable for the difference. Causation is, in all other respects, presumed.

The Settlement Agreement grants each claimant the right to choose his or her Compensation Period, so long as it consists of three or more consecutive months between May and December 2010. The Compensation Period

constitutes the post-spill period, which is then subtracted from the same pre-spill period,<sup>2</sup> in order to deduce the damages owed.

We first addressed damages in the context of this litigation in *Deepwater Horizon I*. The question in *Deepwater Horizon I* was whether the Settlement Agreement requires the Claims Administrator to match all unmatched profit and loss statements. Before discussing our holding in *Deepwater Horizon I*, an explanation of the terms "matched" and "unmatched" is in order.

In a matched profit and loss statement, costs follow revenue, which is registered when generated or received. The two appear as part of the same month, and provide a clear picture of net income.

In an unmatched profit and loss statement, costs do not follow revenue. Revenue is registered when generated or received, and costs are registered at least one month earlier when incurred. Unmatched profit and loss statements can, pursuant to the Settlement Agreement, make it appear as if a claimant has suffered damages that he, in fact, did not suffer. Here's how.

Assume that Claimant A is a used car dealer, who chose a Compensation Period of August to October 2010. Assume that during the Compensation Period, Claimant A sold two cars. Assume that both of those cars were sold in September. Assume that the sale generated a combined \$50,000 in revenue. And assume that Claimant A paid \$40,000 for those two cars in June.

If the costs follow the revenue, *i.e.*, if the claimant's profit and loss statements are matched, the Claims Administrator should conclude that Claimant A generated \$10,000 in profits during the Compensation Period. His profit and loss statements, from August to October 2010, should list \$50,000 in revenue and \$40,000 in costs. The fact that the costs were incurred outside of the Compensation Period in June does not matter, because the costs follow the revenue, which was both generated and received during the Compensation Period in September. Claimant A generated \$10,000 in net profits from August to October 2010.

Now assume that Claimant A's financial performance in August to October 2009 mirrored that of August to October 2010. But assume that Claimant A submitted his 2009 profit and loss statements unmatched. \*302 If the costs do not follow the revenue, the \$40,000 that Claimant A incurred in June will not be considered, because June falls outside of the Compensation Period. Claimant A will thus appear to have generated \$50,000 in

net profits from August to October 2009, and \$10,000 in net profits from August to October 2010. And after subtracting the latter from the former, Claimant A will be entitled to 40,000 in damages related to the spill.

In *Deepwater Horizon I*, we sought to determine whether the Settlement Agreement supports this result, or whether the Claims Administrator should be required to match all unmatched profit and loss statements. We noted that

In interpreting a settlement, surely some weight has to be given to what damages recoverable in civil litigation actually are. If clear words in a settlement require the of randomly associated numbers for calculating damages, even if there is little likelihood that, after subtracting one of those numbers from the other, the remainder will in fact show anything relevant to damages, then so be it. We do not perceive such clarity here.3

Finding the text of the Settlement Agreement ambiguous, we remanded to the district court with instructions to review relevant extrinsic evidence to ensure that the Settlement Agreement was being implemented in a manner consistent with intent of the parties at the time of the Settlement Agreement's ratification.

On remand, the district court held that the parties did not discuss the issue of "matching" prior to signing the Settlement Agreement, but "did discuss and were in agreement that similarly situated claimants must be treated alike." In order to treat similarly situated claimants alike, the district court held that the Settlement Agreement should be interpreted to mandate the matching of all unmatched profit and loss statements, and ordered the Claims Administrator to craft a policy to that end.

The resultant policy is Policy 495. Policy 495 consists of five methodologies, and effectively divides claimants into two categories: those engaged in construction, education, agriculture, and professional services are subject to ISMs, and those engaged in everything else are subject to an AVMM. Class Counsel objects to all five methodologies. We review the AVMM separately, and the four ISMs together.

II.

### A.

<sup>[1]</sup>The AVMM requires the Claims Administrator to match all unmatched profit and loss statements. This means that prior to calculating damages, the Claims Administrator must ensure that costs are registered in the same month as corresponding revenue, regardless of when those costs were incurred. In *Deepwater Horizon I*, we held that the Settlement Agreement is ambiguous as to matching. Where a contractual provision "is ambiguous, such that its construction turns on a consideration of extrinsic evidence, ... we review the district court's interpretation for clear error."<sup>4</sup>

[2] [3] [4] Class Counsel has not presented evidence sufficient for us to find that the district court's approval of the AVMM constituted clear error, and we now hold that it did not. The Settlement Agreement is a \*303 maritime contract,<sup>5</sup> pursuant to which all ambiguities are to be resolved "consistent with the intent of the parties." The parties intended for all "similarly situated claimants [to] be treated alike." Matching unmatched profit and loss statements promotes this goal. Error is clear when it leaves us with a "definite and firm conviction that a mistake has been committed." Because we hold no such conviction, the district court's approval of the AVMM is affirmed.

В.

The ISMs also require matching, but go a significant step farther, requiring the Claims Administrator to move, smooth, or otherwise reallocate revenue for claimants engaged in construction, education, agriculture, and professional services. Claimants in these four industries tend to be paid in lump sums, which are capable of generating damages awards that do not comport with tort principles. Thus, BP argues that the ISMs are necessary in order to ensure that the Claims Administrator can "process claims in accordance with economic reality," quoting our opinion in *Deepwater Horizon I*.

An example is, once again, helpful. Assume that Claimant A is a farmer, who chose a Compensation Period of August to October 2010. Assume that in 2009, Claimant A sold all of his crops on October 31st, generating \$200,000 in net profits. And assume that in 2010, Claimant A sold all of his crops on November 1st, generating \$200,000 in net profits again.

Claimant A did not suffer economic losses pursuant to tort principles. His net profits, after all, did not decline from 2009 to 2010.

Claimant A did, however, suffer economic losses pursuant to the Settlement Agreement. The Settlement Agreement precludes the Claims Administrator from considering the 2010 transaction, because it took place in November, outside of the Compensation Period. Thus, BP owes Claimant A \$200,000. \$200,000 in net profits in 2009 minus \$0 in net profits in 2010 equals \$200,000 in damages for Claimant A.

BP argues that the parties did not intend for Claimant A to collect \$200,000. And the relevant ISM would preclude this result. The relevant ISM would spread revenue across the crop season, ensuring that damages are awarded to those who have suffered real losses. This may well be a fairer alternative. But it cannot be implemented, because it is inconsistent with the plain text of the Settlement Agreement.<sup>9</sup>

<sup>[5]</sup> [6]. The interpretation of an unambiguous contract[ual provision] is a question of law, subject to de novo review. De novo [review warrants] here, as it ordinarily does, a fresh, independent determination of the matter at stake.

<sup>[7]</sup> \*304 The Settlement Agreement grants each claimant the right to choose his or her Compensation Period, consisting of three or more consecutive months between May and December 2010. If the Claims Administrator is permitted to remove revenue from the Compensation Period, and spread it throughout the non-compensation months, the claimant's choice no longer matters. June is the same as December, and November is the same as July.

This is not the agreement that the parties entered into. And we decline to re-write the Settlement Agreement under the guise of contractual interpretation. When we said, in *Deepwater Horizon I*, that the Claims Administrator should "process claims in accordance with economic reality," we assumed that doing so would comport with the text of the Settlement Agreement. That assumption has proven to be wrong in light of the

moving, smoothing, and otherwise reallocation of revenue inherent in the ISMs.

The Settlement Agreement grants claimants the right to choose their own Compensation Period. Because the ISMs infringe upon that right, the district court's approval of the ISMs was in error and is reversed.

#### III.

<sup>[8]</sup>The district court's approval of the ISMs was in error because the ISMs require the Claims Administrator to move, smooth, or otherwise reallocate revenue in violation of the Settlement Agreement. However, the ISMs, as stated, also require the Claims Administrator to match all unmatched profit and loss statements.

Having the Claims Administrator match all unmatched profit and loss statements helps ensure that all similarly situated claimants are treated alike, and is consistent with the text of the Settlement Agreement. Thus, we hold that all claimants—including those engaged in construction, agriculture, education, and professional services—shall, on remand, be subject to the AVMM.

#### IV.

For the reasons set out above, we AFFIRM as to the AVMM, REVERSE as to the ISMs, and REMAND for further proceedings consistent with this opinion.

### **All Citations**

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### Footnotes

- We have jurisdiction to decide this appeal pursuant to the collateral order doctrine. See Deepwater Horizon I, 732 F.3d at 332 n.3.
- Financial performance in the pre-spill period will, subject to the claimant's choice, be restricted to 2009; 2008 and 2009; or 2007, 2008, and 2009.
- <sup>3</sup> 732 F.3d at 339.
- See Alford v. Kuhlman Elec. Corp., 716 F.3d 909, 912 (5th Cir. 2013).

- Holmes Motors, Inc. v. BP Expl. & Prod., Inc., 829 F.3d 313, 315 (5th Cir. 2016); see also Guidry v. Halliburton Geophysical Servs., Inc., 976 F.2d 938, 940 (5th Cir. 1992) ("A settlement agreement is a contract.").
- <sup>6</sup> See Norfolk S. Ry. Co. v. Kirby, 543 U.S. 14, 31, 125 S.Ct. 385, 160 L.Ed.2d 283 (2004).
- 7 United States v. U.S. Gypsum Co., 333 U.S. 364, 395, 68 S.Ct. 525, 92 L.Ed. 746 (1948).
- 8 732 F.3d at 339.
- 9 See Luv N' Care, Ltd. v. Groupo Rimar, 844 F.3d 442, 447 (5th Cir. 2016) ("Contractual intent is determined by the words of the contract.").
- 10 Alford, 716 F.3d at 912.
- Doe v. United States, 821 F.2d 694, 697—98 (D.C. Cir. 1987) (en banc) (internal quotations omitted); see also Goodman v. United States, 518 F.2d 505, 509 (5th Cir. 1975) ("The phrase 'de novo' means 'the court should make an independent determination of the issues.'").

**End of Document** 

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# Citing References (1)

Treatment	Title	Date	Туре	Depth	Headnote(s)
_	1. Major Event Litigation: Deepwater Horizon Incident 102 A.L.R.6th 1 An explosion on, and sinking of, the "Deepwater Horizon," a mobile drilling unit leased to British Petroleum (BP), led to a huge oil spill, difficulties in capping the flow into	2015	ALR	_	2 7 8 F.3d